

High and variable values of velocity gradient are usual for seismic cross section in ore deposit regions. Refraction traveltimes interpretation is very hard by using traditional methods. This paper illustrates possibility of new refraction interpretation technique using local approximation of real velocity fields by homogeneous functions of two coordinates. This 2-D inversion method is simple inversion method for two reversal traveltimes curves. Final cross section for complex traveltimes curves system is constructed by superposition of local velocity fields corresponding to different pairs of reversal traveltimes curves. This is full automatic technique not interactive.

The seismic profile is disposed at the north-east of Salair deposit which contains multimetallic ores. The deposit is located on the slope of a large anticline fold, disposed near conjunction of Salair ridge and Kuznetskaya trough (Russia). The ore field is oval lense of magmatic and metamorphosed rocks, enclosed in limestones. The area enriched by metals and barite are formed above intrusive bodies along transversal faults. Chemical and physical weathering crusts and karst troughs are developed there.

The seismic works were carried out by Central Geophysical Expedition (Novokuznetsk, Russia). The profile length is 750 meters. Many wells have drilled along the profile. The fourteen wells have terminated at the limestones top. The two wells have reached the karst trough bottom. The four wells have passed the whole seismic cross-section depth near karst trough.

Refraction traveltimes curves (Fig.1) have complex form and the vertical contacts presence are found there. The traveltimes curves were interpreted by homogeneous function technique by using "Godograf" PC program developed in the Moscow State University.

The velocity contour lines are drawn with constant (200 m/s) interval on the cross section (fig.2), so a distance between isolines is reverse proportionate to velocity gradient value which is approximately constant inside every layer. Therefore velocity values and velocity gradient values are known for every cross section points and it allows to distinguish geological layers on the 2-D seismic cross section. Next layers and structures are distinguished on the cross section (from top to bottom): loose subsurface rocks, terrigenous rocks, limestones, marble limestones, karst trough, disturbed schist and schist. Disturbed schists include the ore bodies.

Fig.2 shows very good coincidence between the seismic cross sections and wells data.

#### References

- Piip V.B.(1984) New methods of interpreting of seismic time fields in media with variable velocities. *Moscow University Geology Bulletin* 3: 86-95.

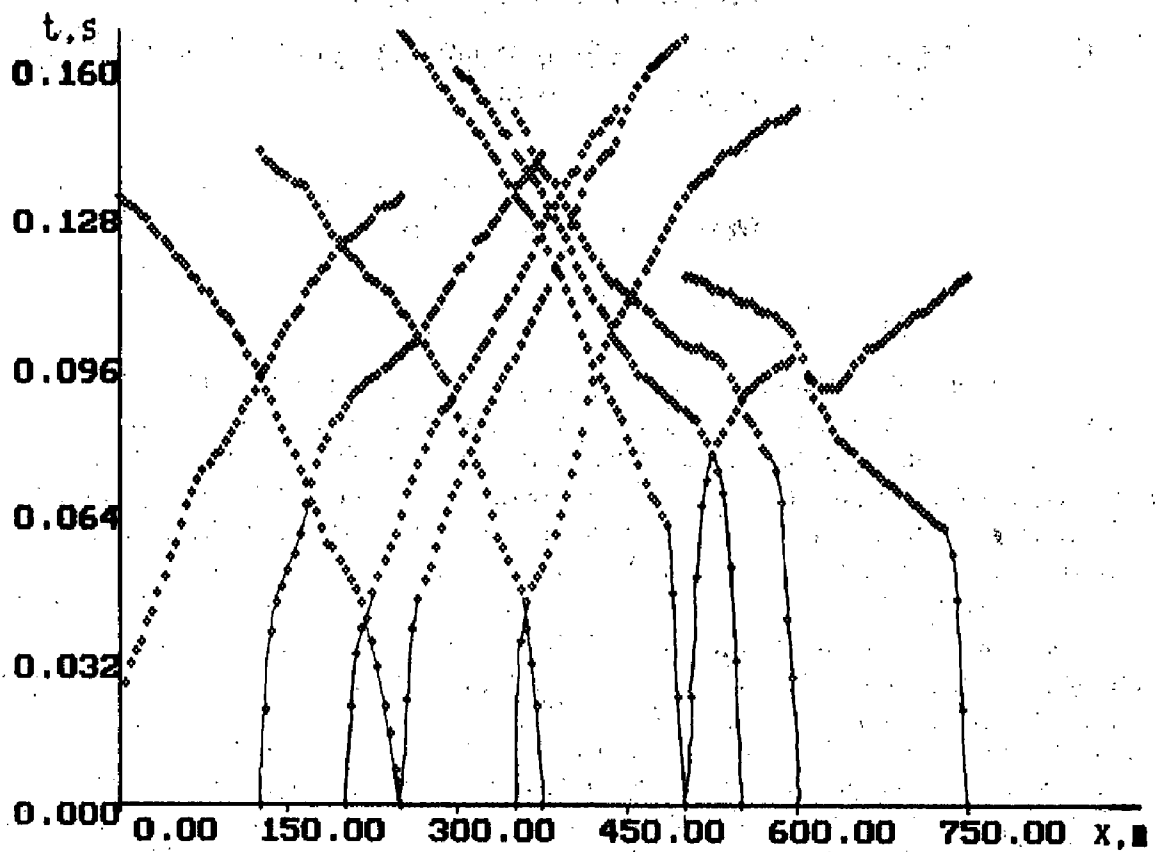


Fig.1. Refraction traveltimes curves along the profile.

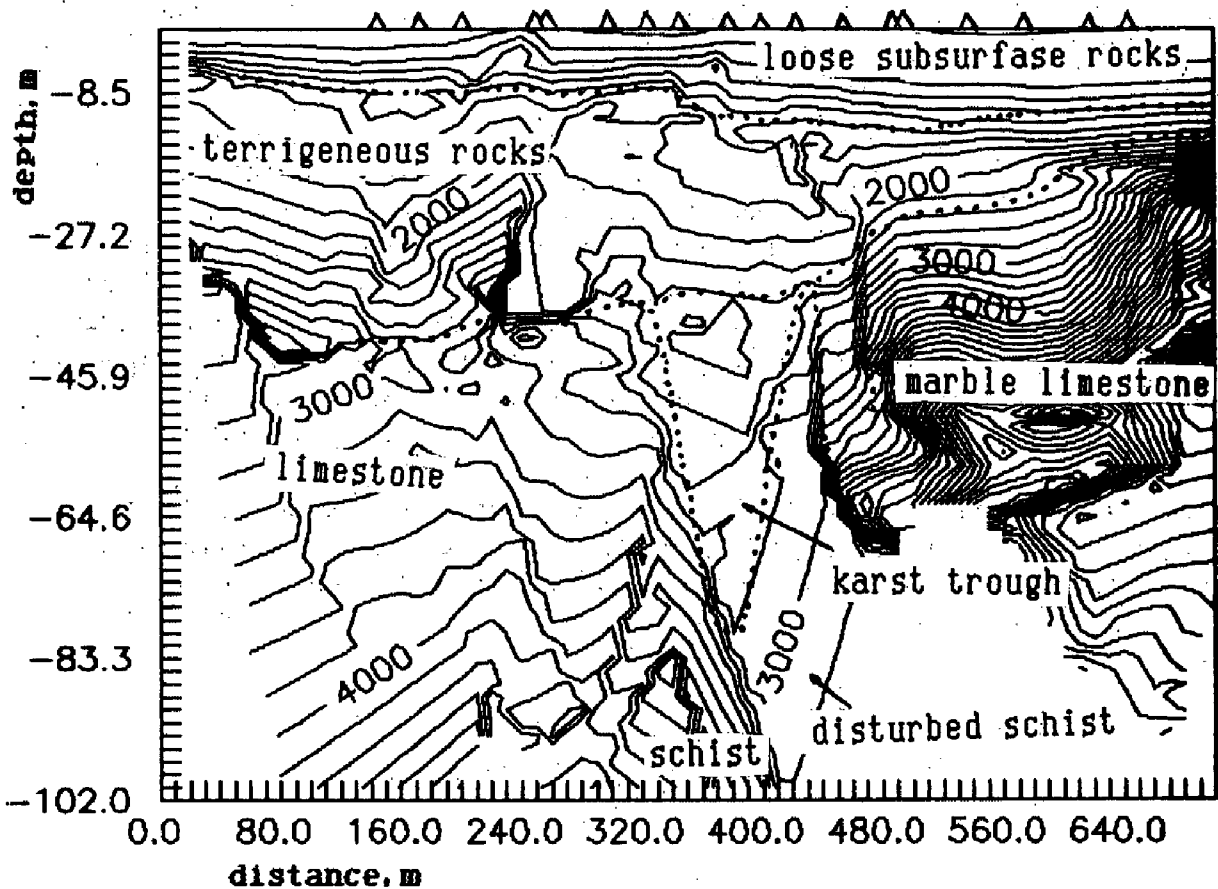


Fig.2. 2-D seismic cross-section along the Salair profile. Thin lines indicate 200 m/s contour lines. Lithological boundaries on the wells data are shown by the points.